

FILE NOTATIONS

Entered in NID File✓.....
 Location Map Pinned✓.....
 Card Indexed✓.....

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 7/24/79

Location Inspected

OW..... WW..... TA.....

Bond released

SI GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....✓

Electric Logs (No.)✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

BMC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

1/4/78 Called Dale Prince, bond was
 just filed for this well - Ad
 signed 12-26-77

DME
 8-23-93

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LEGS Resources LTD.

3. ADDRESS OF OPERATOR

195 Sunlight Dr. Grand Jct. Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

360'S OF NORTH LINE 360 W. OF EAST LINE

At proposed prod. zone

Within 50' NE NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 mi NE CISCO UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

360'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

1400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4597' GR.

22. APPROX. DATE WORK WILL START*

12-12-77

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7"	26.5 ^{lb}	175'	Cemented Back to Surface
6 1/4	4 1/2	9.5	T.O.	Contd 150' above Top Hydrocarbon Zone

Projected tops: Surface

897

1014

1105

1339

MANCOS SHALE

OAKOTA

CEDAR MTN.

BRUSHY BASIN

SALT WASH

API # ☒
Comp sheet ☒
NID sheet ☒
Card Ind ☒
File
Prepared ☒Regan TOROS TYPE EI BLOWOUT PREVENTOR
GRANT ROTATING HEAD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Earl E. Fry

TITLE

General Partner

DATE

12-7-77

(This space for Federal or State office use)

PERMIT NO.

43-019-30410

APPROVAL DATE

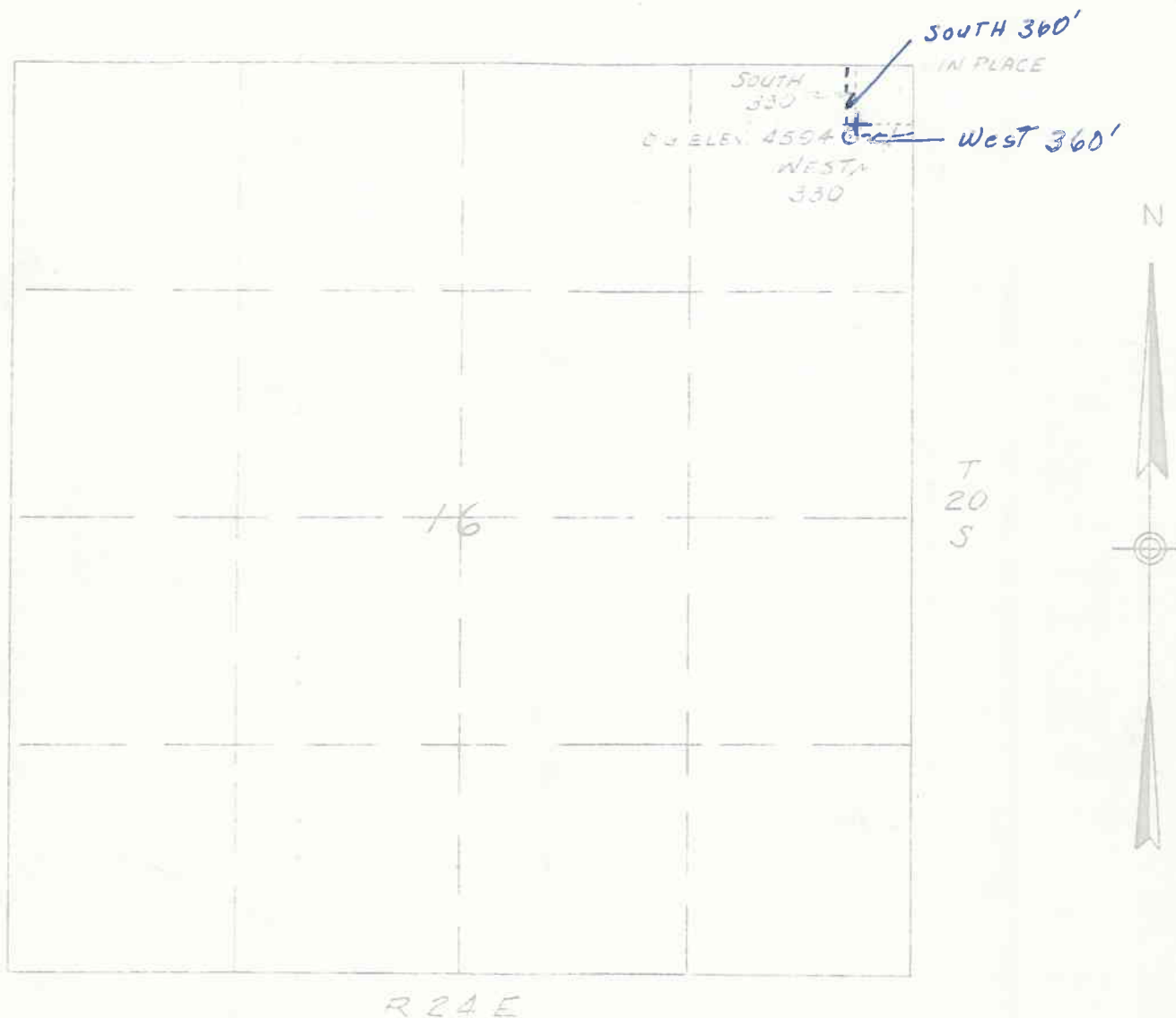
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION PLAT



IN NE 1/4, NE 1/4, NE 1/4, SEC 16,
T 20 S, R 24 E, S. L. B. & M.
GRAND COUNTY, UTAH

SCALE: 1" = 1000' NOV. 1, 1962
STADIA SURVEY

ELEV. CARRIED FROM McMILLAN-
JOHNSON WELL IN NW, NW, NW, S. 15, 20, 24

W. E. Lusk

UTAH REG'D. LAND SURVEYOR No 1963

ASSIGNMENT

CERTIFICATE NO. _____
 GRAZING LEASE NO. _____
 MINERAL LEASE NO. 30780

APPLICATION NO. 30780

The undersigned, as owner of record title interest as hereinafter specified in and to ML 30780; GL _____; Certificate No _____ as designated for good and valuable consideration and _____ DOLLARS does hereby assign to LEGG RESOURCES, LTD.
 A Colorado Limited Partnership ADDRESS: 195 Sunlight Drive, Grand Junction, CO
 The rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated, subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah.
 Described herein as:
NE $\frac{1}{4}$ of Section 16, Township 20 South, Range 24 East of the Salt Lake Principal Meridian

2. Interest of assignor in such lands 100% 640 ACRES
3. Extent of such interest conveyed to Assignee 100%
4. Overriding royalty reserved herein to Assignor -0-
5. Overriding royalty previously reserved (Note percentage only) 5%

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

Executed and witnessed this 2nd day of December, 19 77.

WITNESS:

Earl E. Fix

EARL E. FIX

STATE OF Colorado)
~~UTAH~~ : ss.
 COUNTY Mesa)

On the 2nd day of December, A.D. 19 77, personally appeared before me EARL E. FIX, signer (s) of the above instrument, who duly acknowledged to me that he executed the same.

My Commission Expires: Feb. 9, 1980

Betty Janell Wilson
 Notary Public - Residing at:

ACCEPTANCE OF ASSIGNMENT AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE

I, (we) _____ on oath, do solemnly swear that I am (we are) at the present time (a) *native born citizen (a) of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of the lessee (s) to be kept and performed, and accept the foregoing instrument.

BY _____
 Subscribed and sworn to before me this _____ day of _____, 19 _____.

Notary Public, residing at:

NOTE: a* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship, or Declaration of Intention to become a citizen in the form of a letter or certificate or verification from Court of Issuance, and registration fee of \$1.00.

95:1 PM 7-30 1977

FILED

ACCEPTANCE OF ASSIGNMENT
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE

I, (we) EARL E. FIX and LEON WHATLEY

on oath, do solemnly swear that we are the general partners of LEGG RESOURCES, LTD. A Colorado Limited Partnership and that we are native born Citizens of the United States of America, and we hereby assume and agree on behalf of Legg Resources, LTD, to perform all of the covenants and obligations of said lease on the part of the Lessee to be kept and performed, and accept the foregoing instrument.

LEGG RESOURCES, LTD., A Colorado
Limited Partnership

Earl E. Fix
EARL E. FIX, General Partner

Leon Whatley
LEON WHATLEY, General Partner

Subscribed and sworn to before me this 2nd day of December, 1977.

Betty Jane Watson
Notary Public, Residing at
Grand Junction, Colorado

My Commission expires: Feb. 9, 1980.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Dec. 8-
Operator: Legg Business
Well No: Jayce State #1
Location: Sec. 16 T. 20S R. 24E County: Sand

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API NUMBER: _____

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - Re-Entry of Sketcher #1, 30' away,

Petroleum Engineer [Signature]

Remarks: OK

Director [Signature]

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK

Survey Plat Required: ☐

Order No. 102-5 ☒

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____

Unit ☐

Other: _____

☒ Letter Written/Approved

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ FILE ☒ WATER SANDS ☒ LOCATION INSPECTED ☐ SUB. REPORT/abd. ☐

9-1-81 Change of Operator to Mutual
 * Operator name change 2-24-85
 870817 chg of opn iff 8-87

DATE FILED 12-8-77

LAND: FEE & PATENTED STATE LEASE NO. 30780 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 12-8-77

SPUDDED IN: 12-26-77

COMPLETED: 7-24-79 STEW PUT TO PRODUCING: 7-24-79

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES: 1193'-1218' SALT WASH

TOTAL DEPTH: 1363'

WELL ELEVATION: 4605' KB

DATE ABANDONED:

FIELD: ~~Wildcat~~ Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Joyce State #1 (92090)

API NO: 43-019-30410

LOCATION 360' FT. FROM (N) ~~XX~~ LINE. 360' FT. FROM (E) ~~XX~~ LINE. NE NE NE 1/4 - 1/4 SEC. 16-

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				20S	24E	16	Mutual City of America LEGG RESOURCES LTD. DAYMON CIVILIAN

January 5, 1978

Legg Resources LTD
195 Sunlight Drive
Grand Junction, Colorado 81501

Re: Well No. Joyce State #1
Sec. 16, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30410.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 17, 1978

Legg Resources LTD
195 Sunlight Drive
Grand Junction, Colorado 81501

Re: Well No. Joyce State #1
Sec. 16, T. 20S, R. 24E
Grand County, Utah
February 1978-July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 30780
2. NAME OF OPERATOR LEGG RESOURCES, LTD.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3010 C ROAD, GRAND JUNCTION, CO 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 360' FNL 360 FEL		8. FARM OR LEASE NAME STATE
14. PERMIT NO. 43-019-30410		9. WELL NO. JOYCE STATE #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4597 GR		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NE NE SEC 16, T20S, R24E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) INSTALL TUBING & PACKER <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) PERFORATION <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**PERFORATED 7 FOOT INTERVAL FROM 1193'-1199' WITH
4 SHOTS PER FOOT AND 10 FOOT INTERVAL FROM
1208'-1218'.**

**INTEND TO RUN 1215' 1 1/2" IJ TUBING AND
SET J-LOCK RETRIEVABLE PACKER AT APPROXIMATELY
1200'-1205'.**

**WELL IS PRESENTLY SHUT-IN AWAITING
CONNECTION.**

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: **3-14-79**BY: **M. J. H.**

18. I hereby certify that the foregoing is true and correct

SIGNED **Raymond D. Kilgland** TITLE **Partner**DATE **Mar. 13, 1979**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771

State Lease No. ML 30780
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE agate area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

July, 19 79

Agent's Address 3010 "C" Road
Grand Junction, CO
81501
Phone No. (303) 245-8031

Company LEGG RESOURCES
Signed Waymon D. Hilliard
Title Partner

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
16: NENE	20S	24E	1	0	None		None			
goyce state #1 well Gathering facilities installed and tied into Northwest Pipeline for initial delivery during month of August.										

GAS: (MCF)

Sold None
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost None
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

November 21, 1979

Legg Resources
195 Sunlight Dr.
Grand Junction, Colo. 81501

Gentlemen:

Attached is a copy of the final order in Cause No. 102-16B.

You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.

No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/btm

cc Well Files



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 28, 1979

Legg Resources LTD
195 Sunlight Dr.
Grand Junction, Colo. 81501

RE: Well No. Joyce State # 1
Sec. 16, T. 20S, R. 24E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

March 14, 1980

Legg Resources
3010 "C" Road
Grand Junction, Colorado 81501

Re: Well No. Joyce State #1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

SECOND NOTICE

Gentlemen:

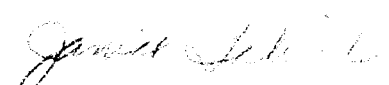
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK-TYPIST

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <u>Shut-in</u>					
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other _____	
2. NAME OF OPERATOR <u>LEGG RESOURCES, LTD.</u>													
3. ADDRESS OF OPERATOR <u>2643 DAHLIA DR., GRAND JUNCTION, CO 81501</u>													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>NE NE Sec 16 T209, R24E, Grand Co., Wt.</u> At top prod. interval reported below <u>360 FNL & 360 FEL</u> At total depth <u>NE NE</u>													
14. PERMIT NO. <u>API 43-019-30410</u> DATE ISSUED _____													
12. COUNTY OR PARISH <u>Grand</u> 13. STATE <u>Utah</u>													
9. WELL NO. <u>JOYCE STATE #1</u>													
10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u>													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 16, T209, R24E</u>													
15. DATE SPUDDED <u>DEC 26, 77</u> 16. DATE T.D. REACHED <u>12-29-79</u> 17. DATE COMPL. (Ready to prod.) <u>7-24-79</u> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>4605' KB</u> 19. ELEV. CASINGHEAD <u>4597 GL</u>													
20. TOTAL DEPTH, MD & TVD <u>1363'</u> 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY <u>0'-1363'</u> ROTARY TOOLS _____ CABLE TOOLS _____													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1193' - 1218' SALT WASH</u> 25. WAS DIRECTIONAL SURVEY MADE <u>No</u>													
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IEL/GR, CDL/SNP/GR, AID, HVI</u> 27. WAS WELL CORED <u>No</u>													
28. CASING RECORD (Report all strings set in well)													
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled													
29. LINER RECORD													
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)													
30. TUBING RECORD													
Size Depth Set (MD) Packer Set (MD)													
31. PERFORATION RECORD (Interval, size and number)													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
Depth Interval (MD) Amount and Kind of Material Used													
33. PRODUCTION													
Date First Production <u>7-24-79</u> Production Method (Flowing, gas lift, pumping—size and type of pump) <u>FLOWING</u> Well Status (Producing or shut-in) <u>PRODUCING S.I.</u>													
Date of Test <u>N</u> Hours Tested _____ Choke Size _____ Prod'n. for Test Period _____ Oil—BBL. _____ Gas—MCF. _____ Water—BBL. _____ Gas-Oil Ratio _____													
Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate _____ Oil—BBL. _____ Gas—MCF. _____ Water—BBL. _____ Oil Gravity-API (Corr.) _____													
34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____													
35. LIST OF ATTACHMENTS _____													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
Signed <u>Raymond D. Hilland</u> Title <u>Partner</u> Date <u>3-31-80</u>													

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

FORM OGC-8-X
FINLE IN QUADRUPLICATE



CIRCULATE TO:

Jim ☐ *JWS*
Mike ☒ *I have my copy*
DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RETURN TO *Kathy Avila* FOR FILING

REPORT OF WATER ENCOUNTERED DURING DRILLING

WELL NAME & NUMBER Joyce STATE #1
OPERATOR Legg Resources
Address 195 Sunlight Dr. Grand Teton, Colo 81501
CONTRACTOR WHATLEY DRILLING CO.
Address 1512 WEST PRINCE RD. TUCSON, ARIZ. 85705
LOCATION NE 1/4 1/4; Sec. 16; T. 20 N. R. 24 E
COUNTY GRAND

WATER SANDS:

	DEPTH	VOLUME:	QUALITY:
	From - to -	Flow Rate or Head -	Fresh or Salty -
1.	<u>900 - 940</u>	<u>5 bbls Hr.</u>	<u>SALTY</u>
2.	<u>984 - 1018</u>	<u>5 bbls Hr.</u>	<u>SALTY</u>
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

FORMATION TOPS: DAKOTA 880 887
BRUSHY BASIN 972

NOTE:

- Upon diminishing supply of forms, please inform this office.
- Report on this form as provided for in Rule C-20. General Rules and Regulations and Rules of Practice and Procedure.
- If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

April 10, 1980

Legg Resources, Ltd.
2643 Dahlia Dr.
Grand Junction, 81501

Re: Well No. Joyce State #1
Sec. 16, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

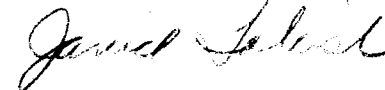
According to our records, a "Well Completion Report" filed with this office 3-31-80, from above referred to well indicates the following electric logs were run: IEL/GR, CDL/SNP/GR, AID, HVI. As of todays date this office has only received the following: COMPENSATED DENSITY NEUTRON LOG, INDUCTION GAMMA RAY LOG.

To complete our files, please forward the logs we do not have to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 4, 1984

Mutual Oil Of America Incorporated
P.O. Drawer 1446
Santa Fe, New Mexico 87501

Gentlemen:

Re: Well No. Joyce State #1 - Sec. 16, T. 20S., R. 24E.
Grand County, Utah - API #43-019-30410 - Lease #ML30780 A

According to information received by this office, Lease #ML-30780 A which formerly belonged to Legg Resources, Ltd. now belongs to your company. We have not received the proper notification concerning this change as it pertains to the above referred to well.

Please send in a "Sundry Notice", Form OGC-1b with your company's name, address and phone number as the new operator and the date the change became effective. We have enclosed forms for your convenience.

Thank you for your prompt attention to the above matter.

Sincerely,

Claudia Jones

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000008/7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on reverse side)

REC'D OCT 15 1984

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML30780A	
2. NAME OF OPERATOR MUTUAL OIL OF AMERICA, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 350 S. CENTER, SUITE 465 RENO, NEVADA 89501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface T20S, R24E, Sec. 16: NE1/4 NE1/4		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-019-30410		9. WELL NO. 92090	
15. ELEVATIONS (Show whether OP, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT	
12. COUNTY OR PARISH GRAND		11. SEC., T., R., M., OR BLE. AND SUBST OR AREA	
13. STATE UTAH			

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other) CHANGE OF OPERATOR

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEPTEMBER 1, 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis Dupres

TITLE

Production Dept

DATE

11-12-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 8, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P-402-457-102

Mr. Lewis Eslick, President
Mutual Oil of America
350 South Center Street
Suite # 465
Reno, Nevada 89501

Dear Mr. Eslick:

RE: Utah State Oil and Gas leases ML-30780-A, ML-30780, ML-3820,
Grand County, Utah.

According to the records of the Division of State Lands and Forestry, your company is the current lease owner of the above referenced leases. On these leases exist the following wells.


ML-30780-A	✓ Joyce State #1 T.20S, R.24E, Sec.16
ML-30780	Daymon Gilliland State 16-1, T.20S, R.24E, Sec.16
ML-3820	Smith-Whyte State #2, T.21S, R.23E, Sec.25 Whyte State #2, T.21S, R.23E, Sec.24 Mezo State #1, T.21S, R.23E, Sec.25 Smith Lease #2, T.21S, R.23E, Sec.23 Paulsen State 23-3, T.21S R.23E, Sec.23 Paulsen 26-1, T.21S, R. 23E, Sec.26 Whyte State #5, T.21S, R.23E, Sec.24

These wells are currently in violation of the Division of Oil, Gas and Mining, Rules and Regulations. An itemized list of the incidences of noncompliance is attached.

Page 2
Mutual Oil Company of America
March 8, 1985

Please inform this office of your intent concerning the above requirements to avoid further action. Your prompt attention to correct these matters will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script, appearing to read "W. Moore".

William Moore
Oil and Gas Field Specialist

Attachments
cc: R.J. Firth
J.B. Baza
Well File
9686T-66-67

Attachment

JOYCE STATE #1, (92090), T.20S, R.24E, Sec.16, ML-30780-A, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification. This Rule states that every well shall be identified by a sign posted in a conspicuous place near the well. The sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, range.

Before this well is produced, measurement facilities must be installed on the lease or a waiver obtained to have measurement facilities located off the lease.

LAYMON GILILLAND STATE #16-1, T.20S, R.24E, Sec.16, ML-30708, Grand County, Utah.

This well also lacks legal identification which is a violation of Rule C-7-Identification as stated above. There also exists a reserve pit left over from drilling operations that must be filled. The reserve pit is a violation of Rule C-17-Pollution and Surface which requires that the surface be rehabilitated upon cessation of use. This office has also not yet received your designation of operator for this well since you've taken over ownership. This is a violation of Rule A-4 which states that this be filed immediately upon change of ownership.

AULSON STATE 23-3, T.21S, R.23E., ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7-Identification as stated above. This well is also leaking oily fluid through a worn valve and subsequently polluting the site. This is a violation of Rule C-17 above, further state that all reasonable precautions be taken to avoid pollution, and Rule C-18 Fire Hazard on Surface which states that all waste oil and/or sludge shall be burned or disposed of in a manner to avert creation of a fire hazard and shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well is also in violation of Rule A-4 above and should have the designation of operator immediately filed.

WITH LEASE #2, T.21S, R.23E, Sec.23, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. This well also has lacked a designation of operator since you have received the lease which is a violation of Rule A-4.

Page 2
Attachment
Mutual Oil Company
March 8, 1985

WHYTE-STATE #5, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well is an open pipe full of oil with no legal identification. this violates Rule C-7-Identification as stated above, in addition to a lack of a designation of operator.

WHYTE-STATE #2, T.21S, R.23E, Sec.24, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and debris around the site and pits left unrehabilitated which are violations of rule C-14 where all rubbish or debris that might constitute a fire hazard must be removed and Rule C-17 on Surface damage as stated above. Also a designation of operator must be submitted.

MEZO STATE #1, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

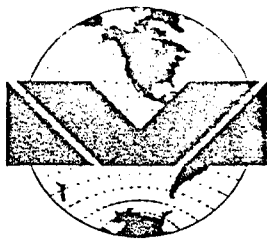
This well lacks legal identification which is a violation of Rule C-7 as stated above. this well also has abundant trash and devris that constitute pollution and fire hazards which are violations of Rules C-14 and C-17 as stated above. also a designation of operator must be submitted.

SMITH-WHYTE STATE #2, T.21S, R.23E, Sec.25, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the tank on this site should also be diked and sealed before any production commences. This well also needs a designation of operator filed.

PAULSEN 26-1, T.21S, R.23E, Sec.26, ML-3820, Grand County, Utah.

This well lacks legal identification which is a violation of Rule C-7 as stated above. the site also has abundant trash, an old car motor which must be removed and a small pit that needs to be filled to satisfy Rules C-14 and C-17. A designation of operator ust be filed.



MUTUAL OIL of AMERICA INC

March 15, 1985

RECEIVED

MAR 20 1985

DIVISION OF OIL
GAS & MINING

Mr. William Moore
Oil and Gas Field Specialist
State of Utah Natural Resources
355 W. North Temple
3 Tiad Center
Salt Lake City, Utah 84180

Re: Utah State Oil and Gas Leses ML-30780-A,
ML-30780, ML-3820, Grand County, Utah

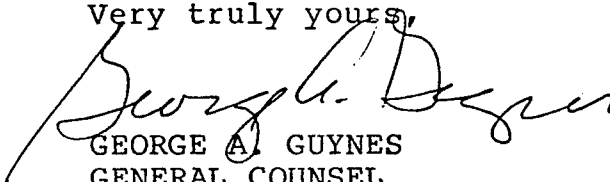
Dear Mr. Moore:

Your letter dated March 8, 1985, addressed to Mr. Lewis Eslick, President of Mutual Oil of America, Inc., has been forwarded to me for reply.

The leases referred above have been sold by Mutual Oil to Gililland Energy Corporation and a specific assignment thereof will be filed by such purchaser with your office very shortly.

Thank you for bringing this matter to our attention.

Very truly yours,


GEORGE A. GUYNES
GENERAL COUNSEL

GAG:kd

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

RECEIVED

MAR 18 1985

DIVISION OF OIL
& GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back of oil and gas reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-30780-A	
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Joyce-State	
14. PERMIT NO. 43-019-30410		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 16, T20S, R24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

New Operator/Name

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The correct name for the well is Joyce-State #1 Well.

New Operator: Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Former Operator: Mutual Oil of America, Inc.
350 S. Center Street, Suite 465
Reno, NV 89501
(702) 323-0261

Effective Date: February 24, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Daymon D. Gililland

TITLE

Operator

DATE

10-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY: Daymond Gililland DATE: 1-24-86 TIME: 3:34p

PERSONAL CONTACT DOCUMENTATION

CONTACT: Daymond D. Gililland

CONTACT TELEPHONE NO: return call

SUBJECT: Grand County wells, Paulson st. 23-3 21S, 23E, 23; Whyte State #2, 21S, 23E, 24;
Smith Whyte-State #2, 21S, 23E, 25; Paulson 26-1 21S, 23E, 26; Gililland State 16-1, 20S,
24E, 16; Joyce State #1, 20S, 24E, 16; Smith lease #2, 21S, 23E, 23; Mezo State #1
21S, 23E, 25; Whyte State #5, 21S, 23E, 24. Put up signs within 90 days,
Then the rest of work to be done by July 1, 1986 due to large
(Use attachments if necessary)

RESULTS number of wells and work to be done. No problem w Gililland, has
been working on sales compressor to get wells on line and will
soon be finished.

(Use attachments if necessary)

CONTACTED BY: W^{ry} Moore



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 7, 1986

Daymond D. Gililland
P.O. Box 1844
Grand Junction, Colorado 81502

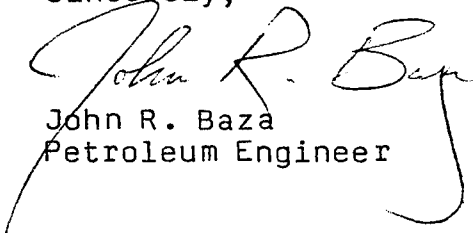
Dear Mr. Gililland:

RE: Problem Wells in Grand County, Utah

Several problems exist on the attached list of well sites and these problems remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on January 24, 1986, and in consideration of the large amount of work to be completed, the Division staff has determined that immediate action is necessary for resolution of these problems. Appropriate time periods for installation of legal identification on the sites should take no longer than 90 days and the remainder of the problems should be resolved before July 1, 1986.

You are requested to take action to correct the listed problems within the time frames specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,



John R. Baza
Petroleum Engineer

WM/sb
cc: D.R. Nielson
R.J. Firth
Well Files
0214T-20-21

Attachment 1

JOYCE STATE #1 (92090), SEC.16, T.20S, R.24E, ML-30780-A
Install Identification

DAYMON GILILLAND STATE #16-1, SEC.16, T.20S, R.24E, ML-30708

1. Install Identification
2. Rehabilitate the reserve pit leaving only enough for use as an emergency pit

PAULSON STATE #23-3, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean up and dispose of oily waste from well
3. Replace leaky well valve

PAULSON STATE #23-2, SEC.23, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

WHYTE STATE #5, SEC.24, T.21S, R.23E, ML-3820,

1. Install identification
2. Seal off production tubing which is currently open

WHYTE STATE #2, SEC.24, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

SMITH WHYTE STATE #1, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Seal off well tubing which is currently open

SMITH WHYTE STATE #2, SEC.25, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site

PAULSON #26-1, SEC.26, T.21S, R.23E, ML-3820

1. Install identification
2. Clean trash from site
3. Rehabilitate pit

ENTITY ACTION FORM - DOGM FORM 6

RECEIVED
JUL 23 1987

DIVISION OF
OIL, GAS & MINING

OPERATOR

ADDRESS

OPERATOR CODE

PHONE NO.

Hillland, Waymon W.
P.O. Box 1844
Grand Junction, CO
81502

N 9535

303, 241-3292

080710

081112

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	09735		4301930410	Goyce State #1	NENE 16	20S	24E	Grand		7-19-87	
COMMENTS: <i>new over. new operator is Herald M. Quinn</i> <i>672 Larkspur Lane</i> <i>Grand Junction, CO 81506</i>											
D	09210		4301930668	State 16-1	NESW 16	20S	24E	Grand		7-19-87	
COMMENTS: <i>Same as above.</i> <i>No Entity changes required on either well. DTS (7-29-87)</i>											
COMMENTS: <i>Change of operator</i> <i>I don't know who</i> <i>needs to see this</i> <i>DTS</i> <i>7-29-87</i>											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

Waymon W. Hill
SIGNATURE
Operator
TITLE
7-19-87
DATE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

GERALD M. QUINN

3. Address and Telephone Number:

672 LARKSPUR LN. - GRAND JUNCTION, CO 81506

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

Sec 16 T20S R24E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

JOYCE STATE #1

9. API Well Number:

43 01930410

10. Field and Pool, or Wildcat:

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u> | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL IS SAUT IN - IF CANNOT TRANSFER OWNERSHIP
WILL BE LOOKING TO PLUG.

RECEIVED

JAN 04 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Gerald M. Quinn

Title:

Date:

12/30/92

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Scott Hirschi
Division Director

3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204
801-538-5508
801-355-0922 (Fax)

May 18, 1993

CERTIFIED MAIL NO. P 879 599 652

Earl E. Fix, Guy D. Cherp, and Gerald M. Quinn
c/o Gerald M. Quinn
672 Larkspur Lane
Grand Junction, CO 81501

Gentlemen:

RE: Cancellation and Reclamation of Drilling Operations on State of Utah Oil, Gas, and Hydrocarbon Leases ML 30780 and ML 30780-A; Home Insurance Company Bond No. NB 71 98 97

Due to non-payment of annual rental, State of Utah Oil, Gas, and Hydrocarbon Leases ML 30780 and ML 30780-A were cancelled by the Division's Accounting Section on September 21, 1992. However, before the records of these leases can be closed, it will be necessary to properly plug, abandon, and reclaim several wells and locations on acreage covered by these leases.

Your immediate attention in complying with the terms of these leases through the plugging, abandonment, and reclamation of the Joyce State #1 and the Gililland State #16-1 wells, both located in Section 16, Township 20 South, Range 24 East, SLB&M., is requested.

Please provide this office, within the next 15 days, your proposed schedule regarding reclamation and abandonment of wells and locations under this lease.

If you have any questions concerning this matter please contact this office.

Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/tdw

cc: Marjorie Bain
Home Loan & Investment Company
Insurance Division
145 North 4th Street
Grand Junction, CO 81502

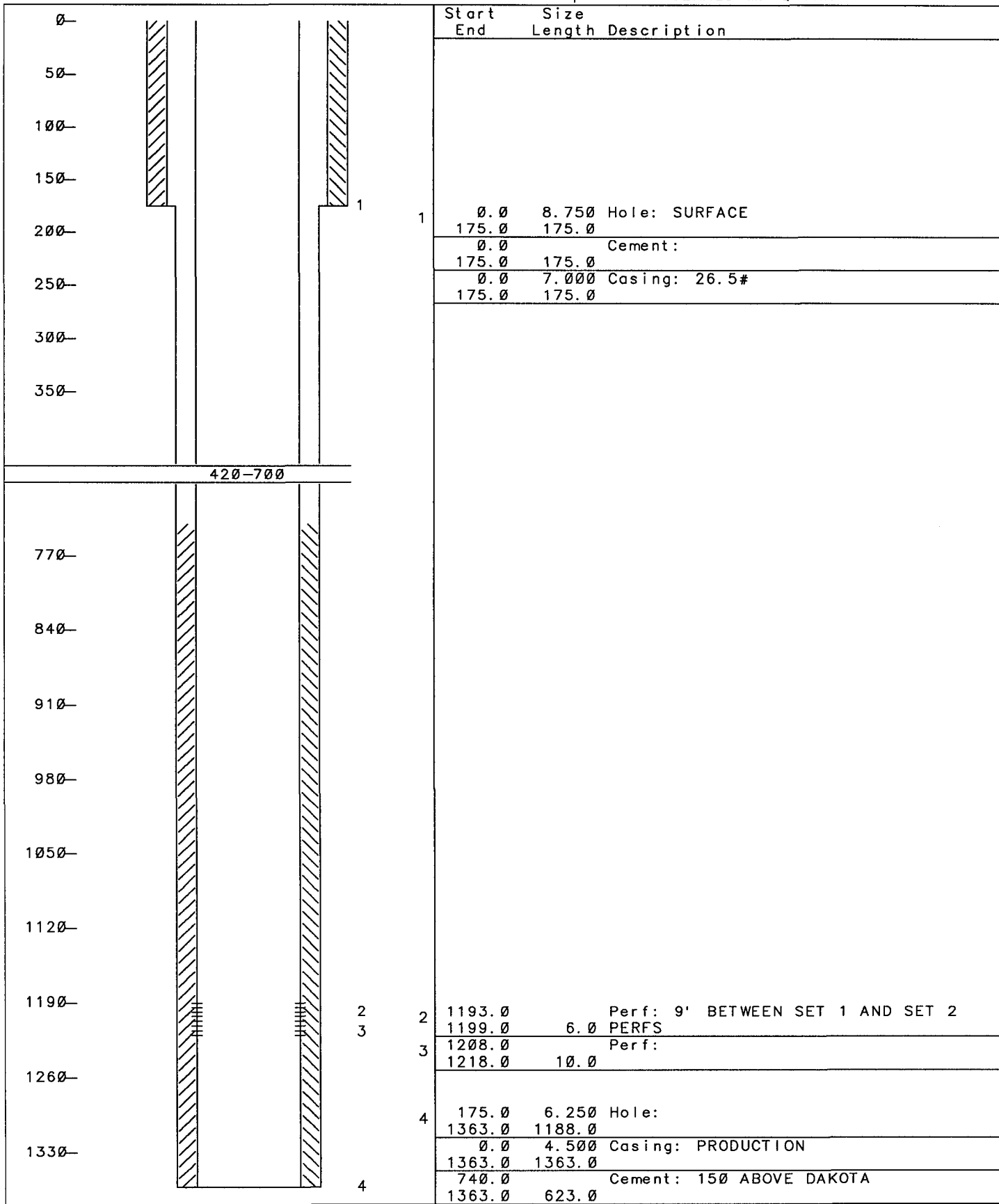
Home Insurance Company
6000 Greenwood Plaza Blvd.
Greenwood Village, CO 80111

Lease:STATE ML-30780
Well #:STATE # 1

Spud Date: 12/26/1977
KB: 0
TD: 1363

Comp Date: 07/24/1979
ELEV: 4597
PBT D: 1200

API #: 43-019-30410-
Location: Sec 16 Twn 20S Rng 24E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: GERALD M. QUINN



Well name: State # 1
API No.: 43-019-30410
Location: Section 16, T. 20S, R. 24E
County: Grand

1. File sundry notice of work for approval. May file sundry notices for both wells at the same time.
2. Notify the Division 24 hours prior to starting plugging operations.

PLUGGING PROCEDURE

1. Remove well head.
2. Fill all annuli, top to bottom with 7 sx mortar mix. (NO GRAVEL).
3. Install standard dry hole marker, with legal identification. Well name and number, section, township, range.
4. Level area around dry hole marker.
5. Remove all debris.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML-30780

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State #1

10. API Well Number

43-019-30410

11. Field and Pool, or Wildcat

Greater Cisco

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other (specify)

2. Name of Operator

Gerald M. Quinn

3. Address of Operator

81501
672 Larkspur Lane, Grand Junction, CO.

4. Telephone Number

303-242-8879

5. Location of Well

Footage : Sec.16, T20S, R24E

County : Grand

QQ, Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start 6/29/93

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move in equipment and materials to P&A well.
2. Remove wellhead.
3. Fill well bore and annulus with 7sx mortar mix.
4. Erect regulation marker.
5. Clean location and level area around marker.

RECEIVED

JUN 20 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

William Rippey Jr.

Title Contractor

Date 6/24/93

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: GERALD QUINN

WELL NAME: JOYCE STATE # 1

QTR/QTR: NE/NE SECTION: 16 TOWNSHIP: 20S RANGE: 24E

COUNTY: GRAND API NO: 43-019-30410

CEMENTING COMPANY: BILL RIPPY WELL SIGN: Y

INSPECTOR: GLENN GOODWIN TIME: 9:30 AM DATE: 7/23/93

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y

SURFACE PLUG: Y INTERMEDIATE PLUG:

BOTTOM PLUG SET @: 1363' WIRELINE: MECHANICAL:

PERFORATIONS: 1193-1218' SQUEEZE PRESSURE:

CASING SIZE: SURFACE: 4 1/2" PRODUCTION:

GRADE: SURFACE: PRODUCTION:

PRODUCTION CASING TESTED TO: PSI TIME: MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: CEMENT FROM BOTTOM TO SURFACE.

2. INTERMEDIATE PLUGS:

3. BOTTOM PLUG:

4. CEMENT ON TOP OF PLUG:

5. ANNULUS CEMENTED: CEMENTED FROM BOTTOM TO TO SURFACE.

6. FLUID IN WELL BORE:

ABANDONMENT MARKER SET:

PLATE: PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y

COMMENTS: READY-MIX CLASS "G" CEMENT. FILLED CASING INSIDE AND
OUT. INSTALLED MARKER AND REHAB'D LOCATION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML-30780

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State #1

10. API Well Number

43-019-30410

11. Field and Pool, or Wildcat
Greater Cisco

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Gerald M. Quinn

3. Address of Operator

81501

4. Telephone Number

303-242-8879

5. Location of Well

Sec. 16, T20S R24E

Footage

Grand County, UT.

County : Grand

QQ, Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 7/29/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move equipment to P&A well.
2. Fill well bore and between 4 1/2" casing and surface casing with 50 sk cement.
3. Erect regulation marker.
4. Clean location and level area around marker.

RECEIVED

AUG 02 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

William Rippey Jr.

Title Contractor

Date 7/30/93

(State Use Only)